

Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	76,350	-	164,727	-44,269	5,024	10,669	191,163	0	0	871,515
Commercial	76,350	-	164,349	-	5,024	9,358	191,163	0	-	186,746
Strategic Petroleum Reserve (SPR)	-	-	378	-	-	1,311	-	-	-	684,769
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	378	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	30,784	8,731	3,501	-1,134	-	-9,101	6,764	2,407	41,812	57,977
Pentanes Plus	4,145	-	2,290	-484	-	967	2,648	0	2,336	6,698
Liquefied Petroleum Gases	26,639	8,731	1,211	-650	-	-10,068	4,116	2,407	39,476	51,279
Ethane/Ethylene	12,752	417	0	3,579	-	-2,122	0	0	18,870	18,661
Propane/Propylene	8,816	8,356	0	-4,103	-	-7,816	0	2,341	18,544	19,189
Normal Butane/Butylene	1,711	199	813	-8	-	-191	2,422	66	418	9,449
Isobutane/Isobutylene	3,360	-241	398	-118	-	61	1,694	0	1,644	3,980
Other Liquids	-	-	16,253	-6,231	4,548	4,459	8,502	867	742	73,227
Other Hydrocarbons/Oxygenates	-	-	4	0	3,408	-79	2,767	724	0	2,402
Unfinished Oils	-	-	14,627	-765	-	2,256	10,864	0	742	46,635
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,622	-5,466	1,140	2,294	-5,141	143	0	24,186
Reformulated	-	-	0	-4,297	848	-429	-3,020	0	0	1,883
Conventional	-	-	1,622	-1,169	292	2,723	-2,121	143	0	22,303
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-12	12	0	0	4
Finished Petroleum Products	-	212,771	10,220	-101,510	-1,045	3,575	-	18,826	98,035	131,031
Finished Motor Gasoline	-	92,774	948	-53,775	-1,045	-1,927	-	2,913	37,917	46,272
Reformulated	-	14,775	0	-6,478	-848	-1,207	-	316	8,341	7,307
Conventional	-	77,999	948	-47,297	-197	-720	-	2,597	29,576	38,965
Finished Aviation Gasoline	-	270	0	-64	-	89	-	0	117	521
Kerosene-Type Jet Fuel	-	19,548	18	-18,063	-	-2,017	-	144	3,376	12,309
Kerosene	-	1,034	0	-16	-	48	-	0	970	672
Distillate Fuel Oil	-	52,584	0	-28,635	0	3,504	-	2,502	17,943	32,368
15 ppm sulfur and under	-	338	0	-447	0	-3	-	0	-106	114
Greater than 15 ppm to 500 ppm sulfur	-	38,110	0	-18,470	0	3,372	-	1,104	15,164	24,298
Greater than 500 ppm sulfur	-	14,136	0	-9,718	-	135	-	1,398	2,885	7,956
Residual Fuel Oil ^e	-	8,407	1,602	15	-	2,582	-	3,647	3,795	17,776
Less than 0.31 percent sulfur	-	715	0	0	-	314	-	-	-	1,194
0.31 to 1.00 percent sulfur	-	961	414	0	-	763	-	-	-	3,827
Greater than 1.00 percent sulfur	-	6,731	1,188	15	-	1,505	-	-	-	12,755
Petrochemical Feedstocks	-	8,738	7,041	-109	-	91	-	-	15,579	2,782
Naphtha for Petro. Feed. Use	-	4,535	1,655	-78	-	1	-	-	6,111	1,397
Other Oils for Petro. Feed. Use	-	4,203	5,386	-31	-	90	-	-	9,468	1,385
Special Naphthas	-	818	22	-41	-	98	-	294	407	1,235
Lubricants	-	2,955	90	-943	-	-428	-	1,179	1,351	4,639
Waxes	-	340	1	0	-	-28	-	51	318	247
Petroleum Coke	-	12,725	461	-	-	936	-	7,634	4,616	6,718
Marketable	-	9,532	461	-	-	936	-	7,634	1,423	6,718
Catalyst	-	3,193	-	-	-	-	-	-	3,193	-
Asphalt and Road Oil	-	2,744	37	121	-	588	-	59	2,255	4,710
Still Gas	-	8,935	-	-	-	-	-	-	8,935	-
Miscellaneous Products	-	899	0	0	-	39	-	405	455	782
Total	107,134	221,502	194,701	-153,144	8,528	9,602	206,429	22,101	140,589	1,133,750

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."